

CERTIFICATE NUMBER EFFECTIVE DATE EXPIRY DATE ABS TECHNICAL OFFICE 21-2086250-1-PDA 25-Jan-2022 22-Feb-2026 Houston ESD - Piping

## CERTIFICATE OF

# **Product Design Assessment**

This is to certify that a representative of this Bureau did, at the request of

## FLOW SAFE, INC.

located at

### S-3865 TAYLOR ROAD, ORCHARD PARK, NY, United States, 14127

assess design plans and data for the below listed product. This assessment is a representation by the Bureau as to the degree of compliance the design exhibits with applicable sections of the Rules. This assessment does not waive unit certification or classification procedures required by ABS Rules for products to be installed in ABS classed vessels or facilities. This certificate, by itself, does not reflect that the product is Type Approved. The scope and limitations of this assessment are detailed on the pages attached to this certificate.

Product:	Valve, Pilot Operated Pressure Relief
Model:	F7140, F7150, F7240, F7250, F7340, F7350, F7540, F7550, F8140, F8150, F8240, F8250, F8340, F8350, F8540, F8550
Endorsements:	
Tier:	2 - PDA Issued

This Product Design Assessment (PDA) Certificate remains valid until 22/Feb/2026 or until the Rules and/or Standards used in the assessment are revised or until there is a design modification warranting design reassessment (whichever occurs first).

Acceptance of product is limited to the "Intended Service" details prescribed in the certificate and as per applicable Rules and Standards.

This Certificate is valid for installation of the listed product on ABS units which exist or are under contract for construction on or previous to the effective date of the ABS Rules and standards applied at the time of PDA issuance. Use of the Product for non-ABS units is subject to agreement between the manufacturer and intended client.

American Bureau Of Shipping Gongin Lee

Yongjin Lee, Engineer/Consultant

NOTE: This certificate evidences compliance with one or more of the Rules, Guides, standards or other criteria of ABS or a statutory, industrial or manufacturer's standards. It is issued solely for the use of ABS, its committees, its clients or other authorized entities. Any significant changes to the aforementioned product without approval from ABS will result in this certificate becoming null and void. This certificate is governed by ABS Rules 1-1-A3/5.9 Terms and Conditions of the Request for Product Type Approval and Agreement (2010)

**Tier: 2 - PDA Issued** 

# Product: Valve, Pilot Operated Pressure Relief Model: F7140, F7150, F7240, F7250, F7340, F7350, F7540, F7550, F8140, F8150, F8240, F8250, F8340, F8350, F8540, F8550

#### **Endorsements:**

#### **Intended Service:**

Marine and Offshore Applications - Pilot Operated Pressure Safety Relief valve for gas, vapor and liquid services, including CNG and LNG applications.

#### **Description:**

These are pilot operated pressure relief valves for relieving pressure service on piping systems.

Main valve Type: F7000 Series: Full Bore Nozzle F8000 Series: a Variety of Reduced Bore API 520 or 526 Orifice Selections F7040/F8040: Plastic Seat and Piston Seal F7050/F8050: Elastomer (O-ring) Seat and Piston Seal

Pilot Valve Type:

F100: Modulating Flowing – Gas or Vapor, Set pressure range: 5 to 285 psig (0.34 to 19.6 barg) F200: Snap-acting, non-flowing – Gas or Vapor service, Set pressure range: 15 to 6000 psig (1 to 413 barg) F300: Modulating, flowing – Gas or Vapor or Liquid Service, Set pressure ranges; Diaphragm type: 7 to 500 psig (0.5 to 34.5 barg), Piston style: 500 to 6000 psig (34.5 to 413 barg) F500: Modulating, non-flowing – Gas or Vapor or Liquid Service, Set pressure ranges; Diaphragm type: 7 to 285 psig (0.5 to 19.6 barg), Piston style: 285 to 6000 psig (19.6 to 413 barg)

#### **Rating:**

Discharge Coefficients (Kd): Gas and Vapor: 0.824 for F7000 Series, 0.878 for F8000 Series Liquid (with only F300 and F500 Modulating Pilot valves): 0.634 for F7000 Series, 0.830/0.730 for F8000 Series

Materials:

Body - Main Valve: SA-216 WCB/SA-352 LCC, SA-351 CF3M/CF8M, Pilot Valve: A479 316/316L Cap/Bonnet - Main Valve: SA-516-GR. 70, SA-240/479 316/316L, Pilot Valve: A351 CF3M/CF8M Retainer/Piston – Main Valve: A240/479 316/316L, Pilot Valve: A564 630, A479 316/316L Seat /Seals - Main Valve: Elastomer or Plastic (See below), Pilot Valve: Elastomer (see below)

Inlet & Outlet Flanges: Pressure & temperature ratings: ASME Class 150#, 300#, 600#, 900#, 1500#, 2500# per ASME B16.34 (2013) / B16.5 (2013) Sizes: 1", 1-1/2", 2", 3", 4", 6", 8", 10", 12", 16" (outlet only)

Pressure and Continuous Process Temperature ranges of Plastic Main Valve Seats for F7040/F8040 Series Valves: Teflon (PTFE): -423 to 400°F (-252 to 204°C) / 25 to 1000 psig (1.7 to 69 barg) Kel-F (PCTFE): -423 to 400°F (-252 to 204°C) / 1000 to 3000 psig (69 to 207 barg) Polyimide (PI) or Polyamide-imide (PAI): -423 to 500°F (-252 to 260°C) / 3000 to 6000 psig (207 to 413 barg) Polyetheretherketone (PEEK): 0 to 525°F (-18~273°C) / 3000 to 6000 psig (207 to 413 barg)

Pressure and Continuous Process Temperature ranges of Elastomer (O-rings) Main Valve and Pilot Valve Seats & Seals for F7050/F8050 Series Valves:

Buna-N: -30 to  $275^{\circ}F$  (-34 to  $135^{\circ}C$ ) / 7 to 6000 psig (0.5 to 413 barg) as Seal or Main Valve Seat / 7 to 4000 psig (0.5 to 275 barg) as Pilot Seat / Low Temperature Buna-N seat & seals: -265 °F (-165 °C)

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Fluorocarbon: -30F to 400°F (-34 to 204°C) / 7 to 6000 psig (0.5 to 413 barg) as Seal or Main Valve Seat / 7 to 4500 psig (0.5 to 310 barg) as Pilot Seat

Ethylene propylene (EPR / EPDM): -65 to 325°F (-54 to 163°C) / 7 to 6000 psig (0.5 to 413 barg) as Seal or Main Valve Seat / 7 to 4000 psig (0.5 to 275 barg) as Pilot Seat Aflas (TFE/P): 10 to 450°F (-12 to 232°C) / 500 to 6000 psig (34 to 413 barg) as Seal or Main Valve Seat / 500 to

6000 psig (34 to 413 barg) as Pilot Seat

Polyurethane: -65 to 225°F (-54 to 107°C) / 15 to 6000 psig (1.0 to 413 barg) as Seal or Main Valve Seat / 15 to 6000 psig (1.0 to 413 barg) as Pilot Seat

Perfluoroelastomer: 0 to 525°F (-18 to 273°C) / 15 to 4000 psig (1.0 to 275 barg) as Seal or Main Valve Seat / 15 to 4000 psig (1.0 to 275 barg) as Pilot Seat

#### **Service Restriction:**

1) Unit Certification is not required for this product unless used at a design temperature at or below -55°C. If the manufacturer or purchaser request an ABS Certificate for compliance with a specification or standard, the specification or standard, including inspection standards & tolerances, must be clearly defined.

2) Unit certification is required for products intended to be used at a design temperature at or below -55°C and the test required by section MVR 5C-8-5/13.1.1. And as per MVR 5C-8-6/2.2 and 3.2.1, Charpy V-Notch toughness test data is to be submitted by the manufacturer to the ABS surveyor.

3) The relief valves are to be tested in terms of system testing requirements under normal operating conditions not later than at the first loading operation to the satisfaction of the attending Surveyor as indicated in MVR 5C-8-5/13.2.5.

4) Use of the valves in marine applications is subjected to the limitations on threaded connections as indicated in MVR 4-6-2/5.5. And threaded connections may be used for normal fluid service in process piping systems designed per ASME B31.3 code provided they comply with the provisions in Para 314 of the B 31.3 code, in particular, (i) Threaded joints should be avoided in any service where crevice corrosion, severe erosion, or cyclic loading may occur. (ii) When threaded joints are intended to be seal welded, thread sealing compound shall not be used. 5) As per the Parker Material Report, Aflas VP101-80 elastomer valve seat recommended temperature range is from 25°F to 450°F and for Aflas VP 102-80 elastomer valve seat is 15°F to 450°F. The Aflas valve seat is not recommended for aromatic fuels, ketones, carbon tetrachloride, ethers, non-polar solvents, acetic acid and organic acetates per the material report.

6) As per API 520, Part 1, Annex D, Inlet flange rating and facing should be chosen to meet the requirements of the upstream protected equipment specification. The outlet flange rating and facing should be chosen to meet the requirements of the downstream discharge system.

7) As per API 520, Part 1, Annex D, Resilient, soft seated designs provide tighter sealing and can reduce the amount of leakage through the pressure relief valve. Operating temperature, pressure, & fluid corrosivity may limit the applicability of soft goods. Resilient seat materials are to be suitable for the application.

8) Where added corrosion resistance is needed to meet the severity of the process fluid, applicability of the valves in corrosive systems is to be verified with the manufacturer.

9) As per API 520, Part 1, Annex D and ABS Rules for Facilities on Offshore installations 3-3 & 4-3/3.3, for processes containing hydrogen sulfide, special attention is to be given to spring materials since they are subject to stress corrosion cracking.

10) Flanged connections to be per ASME B16.5, with associated temperature/pressure ratings.

11) When other materials than the above in ratings are selected per the manufacturer's recommendation, ABS agreement is to be obtained.

12) Unless specifically directed by Administration, this approval will not be construed as a substitute for flag Administration's approval.

#### **Comments:**

1) The Manufacturer has provided a declaration about the control of, or the lack of Asbestos in this product.

2) The safety relief valve is to be set, sealed and installed in accordance with the manufacturer's instructions. 3) All valves are to bear the trademark of the manufacturer legibly stamped or cast on the exterior of the valves as well as the pressure rating. The manufacturer is to guarantee also that the valve has been tested before shipment to the

pressure required by the pressure rating of the valve in accordance with MVR 4-6-2/5.11.4. 4) If used on CNG vessel, then as per ABS CNG Guide 6-2/6 and MVR 2-3-13/3 and 23, Charpy impact tests are not

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required for Grade 6L (A351).

5) Depending on the valve seat material used, suitability of the valve in a particular system is to be verified on caseby-case basis.

6) Verification of set pressure is to be performed at room temperature via functional test.

7) NPT threads are in accordance with ASME B1.20.1.

8) Due to backpressure exposure to outlet flanges, some maximum inlet pressures at various temperatures need to be limited to the Pn values shown on Attachments 10.4-10.6 of the Design Analysis report.

9) Testing performed on both plastic-seated and elastomer-seated F7000/F8000 valves at temperatures less than - 260°F demonstrated that these valves will function reliably in cryogenic conditions.

#### Notes/Drawing/Documentation:

Drawing No. Correspondence, PDA Application Revision-Update Temperature Rating, Revision: -, Pages: -Drawing No. Correspondence, Purchase Order, Revision: -, Pages: -Drawing No. Test Report-Cryo-2021-12-15-6x8-Low Temp Buna-N (ABS), Test Report-Cryo-2021-12-15-6x8-Low Temp Buna-N (ABS), Revision: -, Pages: -

#### Terms of Validity:

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#### STANDARDS

#### **ABS Rules:**

The Rules for Conditions of Classification, 2021 Marine Vessel Rules:1-1-4/7.7, 1-1-A3, 1-1-A4, which covers the followings; 2021 Rules for Building and Classing Marine Vessels: 4-6-2/5.11, 5.13 & 9.9, 5C-1-7/3.3.1(f), 5C-8-5/2.2.4, 5.6, 13.1.1 & 13.2.5 and 5C-8-8/2;

2020 Guide for Vessels Intended to Carry Compressed Natural Gases in Bulk 6-1/3, 6-2/1.6, 1.7 & 4.4, 9-2/3;

The Rules for Conditions of Classification - Offshore Units and Structures, 2021 Mobile Offshore Units Rules: 1-1-4/9.7, 1-1-A2, 1-1-A3 which covers the following:

2021 Rules for Building and Classing Mobile Offshore Units: 4-2-1/11.21 and 4-2-2/9;

2021 Facilities on Offshore Installations 3-2/7.17 & 15.7, 3-3/9.5.4, 15.1 & 17.9.1, 4-2/7.17 and 4-4/7.1;

2021 Guide for Classification of Drilling System 2-1/5;

#### National:

2019 ASME Boiler & Pressure Vessel Code, Section VIII, Div. 1.
2018 API STD 526 Flanged Steel Pressure-relief Valves
2020 API STD 527 Seat Tightness of Pressure Relief Valves
2020 API STD 520, Sizing Selection, and Installation of Pressure-relieving Device, Part 1 - Sizing and Selection

#### International:

European Pressure Equipment Directive 2014/68/EU, 15 May 2014

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ISO 21011 Cryogenic Vessels - Valves For Cryogenic Service, 2008

**Government:** NA

EUMED: NA

OTHERS: NA